

## **ELECTRIC RATES AND PROVISIONS**

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### **SCHEDULE LGE – LARGE GENERAL SERVICE: SEATAC**

**Effective January 1, 2020**

SCHEDULE LGE is for standard general service provided to SeaTac customers whose maximum monthly demand is equal to or greater than 1,000 kW but less than 10,000 kW.

<b>ENERGY CHARGES:</b>
<u>Peak:</u>  Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at 9.77¢ per kWh  <u>Off-peak:</u>  Energy used at all times other than the peak period at 6.51¢ per kWh
<b>DEMAND CHARGES:</b>
<u>Peak:</u>  All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at \$4.04 per kW  <u>Off-peak:</u>  All kW of maximum demand in excess of peak maximum demand, at all times other than the peak period, at \$0.28 per kW
Minimum Charge: \$31.76 per meter per day
Power Factor Charge: \$0.0015 per kVarh
Discounts: Transformer losses: $1756 + 0.53285 \times \text{kW} + 0.00002 \times \text{kW}^2 + 0.00527 \times \text{kWh}$ Transformer investment: \$0.26 per kW of monthly maximum demand

\*Major holidays excluded from the peak period are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day, as recognized by NERC.

## **ELECTRIC RATES AND PROVISIONS**

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### **SCHEDULE LGE – LARGE GENERAL SERVICE: SEATAC (cont.)**

#### Seattle Municipal Code Section 21.49.057

- A. Large general service is network general service provided to customers who have in the previous calendar year half or more than half of their normal billings at one thousand (1,000) kW of maximum demand or greater, and also standard general service provided to customers who have in the previous calendar year half or more than half of their normal billings at one thousand (1,000) kW of maximum demand or greater and have more than half of their normal billings at less than ten thousand (10,000) kW of maximum demand. Classification of new customers will be based on the Department's estimate of maximum demand in the current year.
- B. For customers metered on the primary side of a transformer, the Department will either program the meter to deduct computed transformer losses or provide a discount for transformer losses by reducing the monthly kWh billed by the number of kWh computed in Section 21.49.057, Subsection A.
- C. For customers who provide their own transformation from the Department's standard distribution system voltage of four (4) kV, thirteen (13) kV, or twenty-six (26) kV to a utilization voltage, a discount for transformer investment will be provided in the amount stated in Section 21.49.057, Subsection A. Existing customers served by the Department's 34.5 kV system as of January 1, 1995 shall be considered as receiving standard distribution voltage for the purpose of this section. This 34.5 kV voltage will not be offered as a standard distribution system voltage for any new customers.
- D. The Department will provide one (1) transformation from the available distribution system voltage of four (4) kV or higher to a standard service voltage, and metering normally will be at the service voltage level. However, if the Department determines that it is either uneconomical or impractical to meter at the service voltage level, the Department will meter at the distribution voltage level and will either program the meter to deduct computed transformer losses or will reduce the monthly kWh billed by the amount of the discount for transformer losses.

If the customer elects to receive service from the Department's available distribution system voltage of four (4) kV or higher, metering will be at the distribution voltage level and the discounts for transformer losses, if applicable, and for transformer investment, if applicable, will be applied to the customer's billings. However, if the Department determines that it is either uneconomical or impractical to meter at the distribution voltage level, the Department will meter at the service voltage level and the discount for transformer losses will not be applicable.

- E. The Department may, at its discretion, impose an additional power factor charge whenever electricity delivered to the customer has an average monthly power factor of less than 0.97,
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### **SCHEDULE LGE – LARGE GENERAL SERVICE: SEATAC (cont.)**

as measured by the Department's metering equipment. The metering equipment for measurement of reactive kVA hours shall be programmed to prevent reverse registration.

- F. The Department shall not be obligated to deliver electricity to a customer with a power factor below 0.85. All installations of power factor corrective equipment shall be subject to the approval of the Department. The customer's corrective equipment shall be switched with the load so that at no time will it supply leading reactive power (kVAR) to the Department's distribution system unless written Department approval is obtained to do so.